

Table 3. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-July 2002
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks ^d
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c	
Crude Oil ^E	1,248,885	—	1,893,891	47,733	19,926	0	3,168,232	2,351	0	882,010
Natural Gas Liquids and LRGs	399,823	156,408	39,909	—	17,310	—	88,665	9,909	480,256	145,968
Pentanes Plus	63,701	—	2,468	—	2,079	—	40,610	115	23,365	9,327
Liquefied Petroleum Gases	336,122	156,408	37,441	—	15,231	—	48,055	9,794	456,891	136,641
Ethane/Ethylene	148,405	5,072	80	—	5,002	—	0	0	148,555	29,675
Propane/Propylene	116,939	121,552	29,585	—	-1,799	—	0	7,556	262,319	64,214
Normal Butane/Butylene	29,176	29,141	5,634	—	10,719	—	21,577	2,238	29,417	35,494
Isobutane/Isobutylene	41,602	643	2,142	—	1,309	—	26,478	0	16,600	7,258
Other Liquids	17,848	—	171,024	—	1,671	—	191,462	11,059	-15,320	150,789
Other Hydrocarbons/Oxygenates	69,615	—	14,756	—	1,396	—	77,030	5,945	0	14,629
Unfinished Oils	—	—	85,385	—	-244	—	101,677	0	-16,048	87,443
Motor Gasoline Blend. Comp.	-51,767	—	70,883	—	530	—	13,472	5,114	0	48,598
Aviation Gasoline Blend. Comp.	—	—	0	—	-11	—	-717	0	728	119
Finished Petroleum Products	67,345	3,494,182	274,431	—	-14,370	—	168,542	3,681,786	431,195	431,195
Finished Motor Gasoline	67,345	1,721,035	104,967	—	4,428	—	—	23,926	1,864,994	165,776
Reformulated	—	558,374	47,382	—	-1,020	—	—	1,854	604,922	44,449
Oxygenated	155,780	16,155	0	—	-33	—	—	131	171,837	345
Other	-88,435	1,146,506	57,585	—	5,481	—	—	21,940	1,088,235	120,982
Finished Aviation Gasoline	—	3,653	111	—	-101	—	—	0	3,865	1,383
Jet Fuel	—	317,562	20,308	—	-3,214	—	—	2,818	338,266	38,718
Naphtha-Type	—	34	0	—	-25	—	—	1,134	-1,075	57
Kerosene-Type	—	317,528	20,308	—	-3,189	—	—	1,684	339,341	38,661
Kerosene	—	11,459	561	—	-891	—	—	3,996	8,915	4,496
Distillate Fuel Oil	—	754,874	47,102	—	-10,383	—	—	21,792	790,567	133,391
0.05 percent sulfur and under	—	542,766	18,100	—	-4,352	—	—	10,266	554,952	77,078
Greater than 0.05 percent sulfur ...	—	212,108	29,002	—	-6,031	—	—	11,525	235,616	56,313
Residual Fuel Oil	—	124,932	40,427	—	-7,466	—	—	34,342	138,483	33,578
Naphtha For Petro. Feed. Use	—	48,244	15,291	—	245	—	—	0	63,290	2,634
Other Oils For Petro. Feed. Use	—	33,224	31,626	—	115	—	—	0	64,735	1,627
Special Naphthas	—	11,000	4,100	—	-238	—	—	3,263	12,075	1,773
Lubricants	—	36,496	1,350	—	-2,559	—	—	6,990	33,415	11,196
Waxes	—	3,801	583	—	281	—	—	698	3,405	894
Petroleum Coke	—	167,345	2,192	—	-271	—	—	69,794	100,014	8,034
Asphalt and Road Oil	—	104,847	5,779	—	6,113	—	—	876	103,637	26,751
Still Gas	—	142,483	0	—	0	—	—	0	142,483	0
Miscellaneous Products	—	13,227	34	—	-429	—	—	47	13,643	944
Total	1,733,901	3,650,590	2,379,255	47,733	24,537	0	3,448,359	191,861	4,146,722	1,609,962

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."